RETAIL ENERGY CODE

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| | |
|---|---|
| 01 | Proposal Plan |
| 02 | Impact Assessment |
| **03** | **Consultation** |
| 04 | Final Recommendation |

# CHANGE REPORT

## R0328 REMOVAL OF D0383 & D0384 REQUIREMENTS FROM SHARING MTDS PROCESS

| | |
|---|---|
| **DOCUMENT VERSION** | V1.0 |
| **PROPOSED IMPLEMENTATION DATE** | 06 November 2026 |
| **IMPLEMENTATION APPROACH** | Big Bang |

| | | | |
|---|---|---|---|
| **RESPONSIBLE COMMITTEE** | Metering Expert Panel | **CHANGE PATH** | Self-Governance |
| **PRIORITISATION CATEGORY** | Standard | **URGENCY** | Standard |
| **IMPACTED STAKEHOLDERS** | Electricity Suppliers, DNOs, MOAs, Data Services, Data Collectors | | |

| **LEAD ANALYST (SOLUTION LEAD)** | **SUBJECT MATTER EXPERT** |
|---|---|
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## OVERVIEW

Schedule 14 - Metering Operations currently holds obligations for a Meter Operator Agent (MOA) to send a D0383 'Notification of Commissioning Information' to Electricity Suppliers, Distribution Network Operators (DNOs), Data Services and Data Collectors in certain process steps. The D0383 was not shared with these Parties in legacy arrangements, and there is no requirement for it to be sent to facilitate the MHHS arrangements. There are similar requirements to send the D0384 'Notification of Commissioning Status' to these Parties, when it is only required by the Electricity Supplier. These requirements were introduced by the MHHS Design in error and need to be removed.

## RESPONSIBLE COMMITTEE DECISION

On **12 August 2026,** the REC Metering Expert Panel in line with the Code Manager recommendation voted to:

- **APPROVE** that this Change Report contains sufficient information to proceed to Consultation, noting the Code Manager Minded-to Position below.

The Code Manager Minded-to Position is to recommend that the REC Metering Expert Panel:

- **APPROVE** the proposed change solution;
- **APPROVE** the proposed implementation approach; and
- **APPROVE** the proposed implementation date of 06 November 2026.

RETAIL ENERGY CODE

CONTENTS


Responsible Committee Decision ..... 1
1 Summary ..... 4
2 Problem Statement ..... 4
3 Impacts ..... 4
4 Cross-Code Impacts ..... 5
5 Proposal Plan ..... 5
6 Prioritisation Category and Urgency ..... 5
7 Proposed Solution ..... 6
8 Draft Legal Text ..... 6
9 Summary of Impact Assessment Activity ..... 7
10 Risks, Assumptions, Issues and Dependencies ..... 7
11 Business Case Assessment ..... 7
12 Case for Change ..... 8
13 Appendix ..... 9
14 Glossary ..... 9

RETAIL ENERGY CODE

# BACKGROUND

## 1 SUMMARY

Schedule 14 – Metering Operations and Schedule 34 – MHHS Migration has requirements for the MOA to send the D0383 / MM00370 Notification of Commissioning Information Market Message to the Electricity Supplier, Data Service, DNO and Data Collector.

This requirement did not exist in the legacy (non-MHHS) arrangements, and were incorrectly added into the Schedules by the MHHS Programme.

The same Schedules also contain requirements for the MOA to send the D0384 / MM00372 Notification of Commissioning Status Market Message to all of the above Parties. Under the legacy (non-MHHS) arrangements there was only a requirement for the MOA to send this to the Electricity Supplier, and again the other Parties were added in error by the MHHS Programme.

This Change Proposal looks to remove these incorrect additions from the Schedules as they are not required, and impossible to fulfil as the Scenario Variants for the MOAs to send these Market Messages to these Parties do not exist.

## 2 PROBLEM STATEMENT

Schedule 14 - Metering Operations puts obligations on MOAs which are both not required and impossible to fulfil (as the Scenario Variants to send the D0383 from the MOA to the Electricity Supplier, DNO, Data Service and Data Collector do not exist). There are similar problems for the D0384, which is only required to be sent from the MOA to the Electricity Supplier.

## 3 IMPACTS

| CONSUMERS |
|---|
| None identified |

| REC PARTIES AND SERVICE USERS |
|---|
| Electricity Suppliers |
| DNOs |
| MOAs |
| Data Services |
| Data Collectors |

| REC DOCUMENTS / PRODUCTS |
|---|
| Schedule 14 – Metering Operations |
| Schedule 34 – MHHS Migration |

| MHHS |
|---|
| There are no impacts to the MHHS Target Operating Model (TOM) identified this with Change Proposal, although it makes changes to the MHHS design documents. These changes only remove additions made in error. |

## 4 CROSS-CODE IMPACTS

There are no cross-code impacts identified with this Change Proposal.

## 5 PROPOSAL PLAN

| Milestone | Activity | From | To |
|---|---|---|---|
| **Change Proposal** | | **24 Jun 26** | **13 Oct 26** |
| | Code Manager Initial Assessment | June | July |
| | Business Case Assessment | July | August |
| | Consultation | August | September |
| | Solution Refinement | September | October |
| | Final Determination | October | October |
| **Voting** | | **14 Oct 26** | **14 Oct 26** |
| | Appeal Window | 15 Oct 26 | 29 Oct 26 |

The Code Manager has proposed this Change Proposal proceeds directly to consultation as there are expected to be no impacts to Parties.

## 6 PRIORITISATION CATEGORY AND URGENCY

### 6.1 PROPOSER REVIEW

This Change Proposal was submitted prior to 29 May 2026, the implementation of the Ofgem Code Prioritisation Harmonisation. There was no requirement for the Proposer to provide their review of the Prioritisation Category and Urgency when this was Change Proposal was submitted.

### 6.2 CODE MANAGER REVIEW

The Code Manager is proposing this Change Proposal be given an Urgency Status of Standard and a Prioritisation Category of Standard.

The Code Manager believes this Change Proposal:

- Does not meet the Ofgem criteria for Urgency;
- Has a weak alignment to the Strategic Direction Statement as it does not directly link with any items of the SDS, and so has limited or no SDS relevance when compared to other Standard changes;
- Has medium importance as it delivers useful but broadly comparable benefits to other Standard changes; and
- Has a low complexity as it has been submitted with a simple and fully formed solution which is expected to have limited impacts to Parties.

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# SOLUTION

## 7 PROPOSED SOLUTION

This Change Proposal will make amendments to Schedule 14 – Metering Operations and Schedule 34 – MHHS Migration.

The proposed changes to Schedule 14 – Metering Operations are:

- Sharing Information following Electricity Meter Works Section 20.1.1 - removal of D0383 from MOA to Data Service, Electricity Supplier and DNO, and restricting sending the D0384 to the Electricity Supplier only.
- Electricity MOA Appointment with Switch Section 22.9.27 - removal of D0383 from MOA to Data Service, Electricity Supplier and DNO, and restricting sending the D0384 to the Electricity Supplier only.
- Electricity MOA Appointment with no Switch / Initial Registration Section 22.11.27 - removal of D0383 from MOA to Data Service, Electricity Supplier and DNO, and restricting sending the D0384 to the Electricity Supplier only.
- Maintenance of MOA Appointment Data Section 23.5.7 - removal of D0383 from MOA to Data Service, Electricity Supplier and DNO, and restricting sending the D0384 to the Electricity Supplier only.

The proposed changes to Schedule 34 – Metering Operations are:

- MHHS Migration with a Switch Section 2.7.26 – removal of D0383 from MOA to Data Service, Electricity Supplier and DNO, and restricting sending the D0384 to the Electricity Supplier only.
- MHHS Migration with no Switch Section 2.8.26 - removal of D0383 from MOA to Data Service, Electricity Supplier and DNO, and restricting sending the D0384 to the Electricity Supplier only.
- Reverse Migration with a Switch Section 3.8.12 - removal of D0383 from MOA to Electricity Supplier, Data Collector and DNO, and restricting sending the D0384 to the Electricity Supplier only.

There are no required changes to the Energy Market Data Specification (EMDS) as these Scenario Variants do not exist.

## 8 DRAFT LEGAL TEXT

The legal text changes to deliver the proposed solution to R0328 can be found here.

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# PRELIMINARY ASSESSMENT

## 9 SUMMARY OF IMPACT ASSESSMENT ACTIVITY

### 9.1 SERVICE PROVIDER IMPACT ASSESSMENTS

No Service Provider impact assessment was required as part of this Change Proposal.

### 9.2 REC PARTY IMPACT ASSESSMENTS

No Party impact assessment was conducted as part of this Change Proposal.

## 10 RISKS, ASSUMPTIONS, ISSUES AND DEPENDENCIES

### 10.1 RISKS AND ISSUES

There are no risks, issues, assumptions or dependencies associated with this Change Proposal.

## 11 BUSINESS CASE ASSESSMENT

### 11.1 COSTS

There are no central system costs associated with this Change Proposal. There are no Party costs anticipated with this Change Proposal.

### 11.2 BENEFITS

| INTANGIBLE BENEFITS | BENEFITS DESCRIPTION |
|---|---|
| **REMOVAL OF INCORRECT OBLIGATIONS** | The implementation of this Change Proposal would remove obligations currently against MOAs in REC Schedules 14 and 34 which are incorrect and not required. They are also impossible to fulfil as the Scenario Variants to send the D0383 / MM00370 Notification of Commissioning Information and D0384 / MM00372 Notification of Commissioning Status to the Parties that are proposed to be removed by this Change Proposal do not exist. |
| **CLARITY ADDED OF WHEN TO SEND D0383 AND D0384** | If this Change Proposal were not to be implemented, there would be a lack of clarity of which Parties are required to receive the D0383 / MM00370 Notification of Commissioning Information and D0384 / MM00372 Notification of Commissioning Status as REC Schedules 14 and 34 would not be aligned with the EMDS.<br><br>The implementation of this Change Proposal adds further clarity by removing an identified error and aligning the Schedules to the EMDS. |

### 11.3 COST BENEFIT ANALYSIS

As there are no central system costs, no Party costs and two intangible benefits associated with this Change Proposal, the Code Manager believes there is a positive case for change.

## 12 CASE FOR CHANGE

The Code Manager considers there is a positive case for change for implementing this Change Proposal on the basis that the proposed solution:

- Is both viable and implementable, and effectively resolves the problem statement;
- Has no associated central system or Party costs;
- Has proportionate effort required for implementation;
- Removes an obligation that was placed into the REC in error; and
- Ensure the process of when to send the D0383 and D0384 are as clear as possible within REC Schedules 14 and 34.

RETAIL ENERGY CODE

## 13 APPENDIX

| | |
|---|---|
| **CHANGE PROPOSAL** | Link |
| **LEGAL DRAFTING** | Link |

## 14 GLOSSARY

| TERM | DEFINITION |
|---|---|
| Data Collector | means the person Appointed by an Electricity Supplier to collect and process meter readings for an RMP as further described in the Balancing and Settlement Code. |
| Data Service | means the Advanced Data Service, Smart Data Service or Unmetered Supplies Data Service. |
| Data Specification | means the document of that name forming part of the Technical Specification. |
| Distribution Network Operator (DNO) | means a person holding an Electricity Distribution Licence. |
| Electricity Supplier | means a person holding an Electricity Supply Licence. |
| Market Message | means a structured communication sent between two Market Participants in the form and with the content required (and as otherwise specified) by the Data Specification. |
| Market-wide Half Hourly Settlement (MHHS) | means market-wide half hourly settlement, which is being introduced pursuant to the BSC (see MHHS Implementation). |
| Meter Operator Agent (MOA) | means a Party which has Qualified in that role under the Qualification and Maintenance Schedule. Where used in respect of a particular Metering Point, it means the MOA Appointed by an Electricity Supplier in accordance with the Metering Operations Schedule. The MOA is accountable for the installation, replacement, repair and maintenance of electricity Metering Equipment (either itself or by an EMO), and the MOA must also therefore be Accredited under the Metering Accreditation Schedule. |